

REVISIONS

Entered in NID File ☒
 Entered on S.D. Sheet ☐
 Location Map Plotted ☒
 Card Indexed ☒
 I W R for State or Fee Land ☐

Checked by Chief *PMB*
 Copy NID to Field Office ☒
 Approval Letter ☒
 Disapproval Letter ☐

COMPLETION DATA:

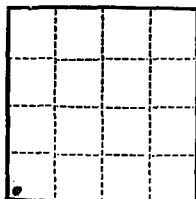
Date Well Completed *12-22-64* Location Inspected *ALC*
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS ☒ PA ☒ State of Fee Land _____

LOGS FILED

Driller's Log *11-23-64*
 Electric Logs (No.) *1*
 E _____ I _____ E-I ☒ GR _____ GR-N _____ Micro _____
 Lat _____ Mi-L _____ Sonic _____ Others _____

Sub-report of Abandonment

PHONE 266-3548



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved

Salt Lake

Land Office U-015-A

Lease No.

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

UTI - SHELTON,
Federal No. 1

Well No. is located 300 ft. from ☒ N ☒ S line and 300 ft. from ☒ E ☒ W line of sec. 20

Section 20 20 S 24 E Salt Lake

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Will drill 8 3/4" surface hole to 100'.
2. Will set 3 lengths (approx. 97') of 7", 23# J-55 new casing.
3. Will cement with 20 sacks of cement, circulate cement & pump plug down.
4. Will use blowout preventers.
5. Will drill 4 3/4" hole to total depth & total depth will be approx. 1,500', or 50' into the Salt Wash Section of the Morrison formation.

CC: (2) UOGCC

I understand that this plan of work must receive approval in writing by the Geological Survey before any work may be commenced.

Company Box 441, Glenwood Springs, Colorado

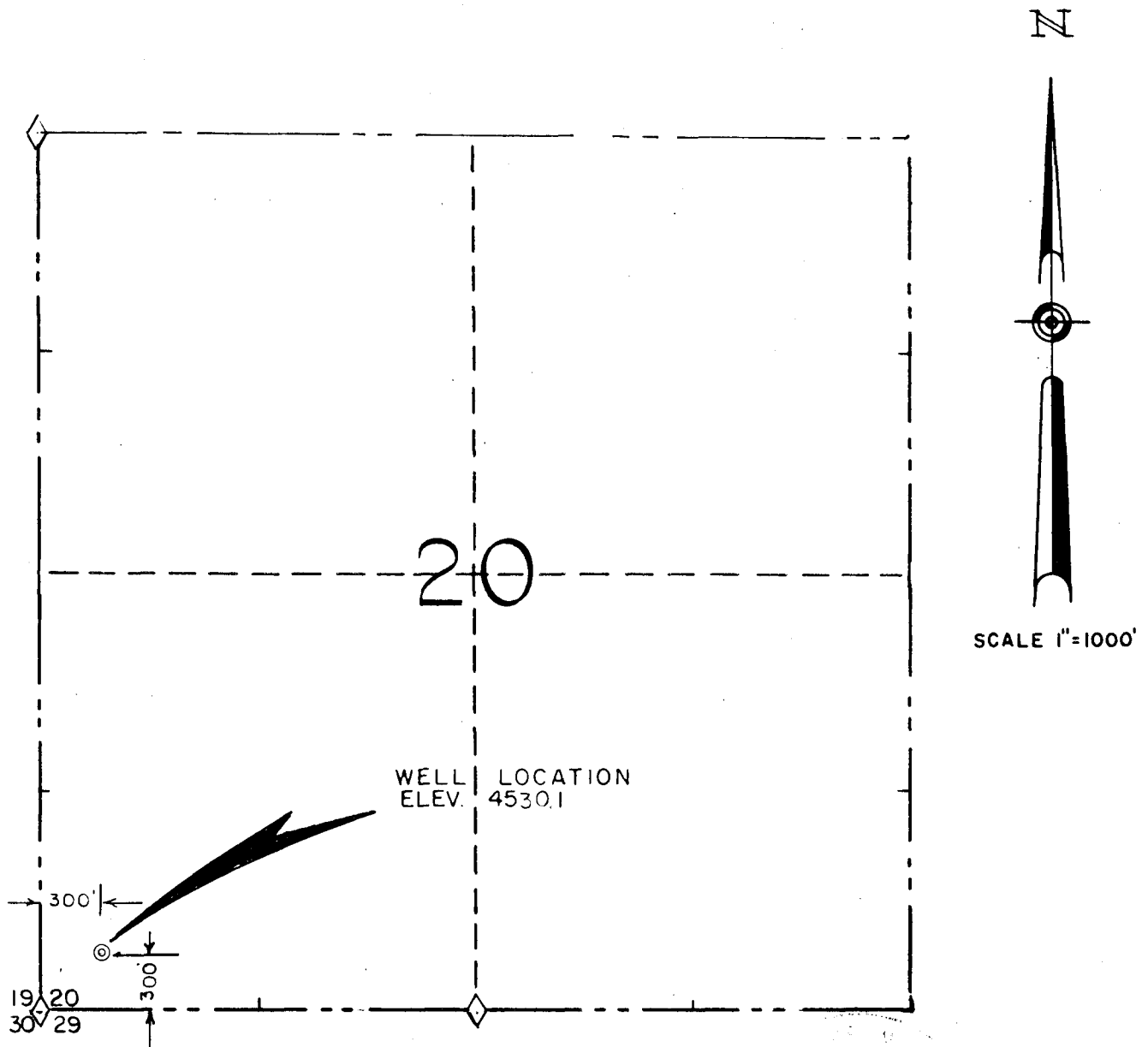
Address c/o Box 7367, Murray City, Utah

UNITED TECHNICAL INDUSTRIES, INC.

By *[Signature]*
SHELTON DRILLING COMPANY

By *[Signature]*
Title Agent

WELL LOCATION
300 Ft. N.S.L. - 300 Ft. E.W.L.
SW 1/4 SW 1/4 SW 1/4
SECTION 20,
T.20S., R.24E. S.L.B.&M.



NOTE: Elevation referred to U.S.G.S. datum.

I, Richard J. Mandeville do hereby certify that
this plat was plotted from notes of a field survey
made under my supervision on January 14, 1964.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEERS

WELL LOCATION
UNITED TECH. INDUSTRIES
U.T.I-SHELTON DRILLING CO.
FED.- INT. MT. PET.CO. NO.1
Grand County, Utah.

SURVEYED *C.J.B.*
DRAWN *C.J.B.*

Grand Junction, Colo. 1-14-64

January 15, 1964

United Technical Industries, Inc.
c/o Box 7367
Murray City, Utah

Re: Notice of Intention to Drill Well
No. UTI-SHELTON FEDERAL #1, 300'
FSL & 300' FWL, SW SW SW of Section
20, Township 20 South, Range 20 East,
SLEM, Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill Well No. UTI-Shelton Federal #1 is hereby granted in accordance with the Order issued in Cause #2, on June 28, 1956. However, this approval is conditional upon a surveyor's plat being furnished this office in accordance with Rule C-4(a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-3-X, which is to be

January 15, 1964

completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnf

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Shelton Drilling Company
Box 441
Glenwood Springs, Colorado

UNITED TECHNICAL INDUSTRIES

P. O. BOX 7367 • MURRAY, UTAH

January 16, 1964

Mr. Cleon B. Feight, Executive Director
Oil & Gas Conservation Commission
THE STATE OF UTAH
310 Newhouse Building
10 Exchange Place
Salt Lake City, Utah 84111

Dear Mr. Feight:

I am enclosing herewith a copy of Surveyor's Plat covering United Technical Industries, Inc. - Shelton Drilling Company - Federal Intermountain Petroleum Company well No. 1, located in Section 20 of Township 20 South, Range 20 East, SLM.

Yours very truly,

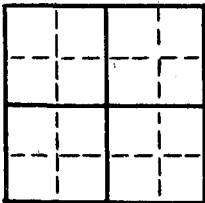
UNITED TECHNICAL INDUSTRIES, INC.

By 
J. L. Fakler, Secretary-Treasurer

JLF:els

Enclosures: 1

CC: Mr. Don Russell, Dist. Engineer
U.S. Geological Survey
Salt Lake City, Utah,
with copy of Plat referred to above.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. U-020609
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Subsequent Report Surface Casing Set..... <input checked="" type="checkbox"/>
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 1 - 18 19 64

UTI-Shelton-Intermountain

Well No. 1 is located 300 ft. from SW line and 300 ft. from W line of Sec. 20

SW/4 SW/4 SW/4 20 South 24 East SLM

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is (See plat) feet.

A drilling and plugging bond has been filed with BLM Office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drilled 9 1/4" hole to 105'.

Set 3 lengths (97') 7" 23# J-55 New Casing

Cemented with 25 Sax. Cement circulated to surface

Installed Blow-out preventer .

Tested to 500# for 1 hour.

CC: State of Utah, OGCC (2) ✓

CC: Wm. J. Stava (1)

CC: John A. Jones (1)

CC: Mr. Fakler (1)

CC: Mr. Trover (1)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company United Technical Industries, Inc.

Address P. O. Box 7367,

Murray, Utah

By J. Fakler

Title Sec'y Treas

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

February 11, 1964

MEMO FOR FILING:

Re: UTI SHELTON # 1
Sec. 20 T. 20S R. 24E

and

PUMPELLELY-STAVE
Well name unknown
Sec. 19 T. 20S R. 24E

On February 6, 1964, Mr. John Keogh and myself surveyed in the two above wells.

These well were not identified by signs on a previous visit and it was decided to survey in the locations to ascertain their locations and compare with approved drilling applications in the general area.

It appears after making the survey that the proper approval for drilling the Pumpelly-Stava well, in Section 19 T 20S R. 24E shown on the attached plats, had not been given prior to spudding in the well.

The operator has been instructed to make the proper application.

The plats for the two wells are attached.

~~Very truly yours,~~
UTAH & GAY CONSTRUCTION & ENGINEERING COMPANY

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC/ns

c.c. Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

June 12, 1964

United Technical Industries, Inc.
Box 7367
Murray, Utah

Re: Well No. UTI-Shelton Federal #1
Sec. 20, T. 20 S., R. 24 E.,
Grand County, Utah

Well No. UTI-Shelton Federal #3
Sec. 19 T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete and return the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:bc

Enclosure - Forms

October 23, 1964

United Technical Industries, Inc.
5221 South Major Street
Murray, Utah

Re: Well No. UTI Shelton Federal #1
Sec. 20, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of June 12, 1964, in which we requested the well log for the above mentioned well. As of this date, we still have not received said log.

Please complete and return the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your immediate attention to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:cnp

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI.
(Other instructions
verse side)TR-
re-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-015-A-

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
U-11-Shelton Federal
#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 20, T. 20 S., R.
24 E., S. 11, Utah12. COUNTY OR PARISH 13. STATE
Grand Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

United Technical Industries, Inc.

3. ADDRESS OF OPERATOR

5221 South Major St., Murray, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

S6/4SW/4SW/1, Sec. 20, 300' FSL & 300' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4530.1'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operations on this well were suspended for the months of April, May, June,
July, August, September and October due to Negotiations on re-organization
of the Company.

We now intend to abandon well; Notice of intention to abandon now being prepared

CG-2-00000

18. I hereby certify that the foregoing is true and correct

SIGNED

Emmette F. Dathright

TITLE President

DATE Nov. 13, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SAMPLE LOG
U.T.I. FEDERAL #1

Mancos Shale	0	-	665 feet
Dakota Sandstone	665	-	669 white well rounded medium grain 5.5
	669	-	691 Dry dead oil coated sandstone
	691	-	694 Sand shale
	694	-	698 Oil and salt water
	698	-	705 S.S. and shale
Bushy basin top	705	-	Green shale
	710	-	720 Green shale
	720	-	730 Green shale
	730	-	740 Green shale, some white to tan bentonitic shale
	740	-	750 Green and tan bentonitic shale
	755	-	760 Sandstone
	760	-	770 Fine Grain sandstone
	770	-	780 Red and Green sandy shale
	780	-	790 Red shale
	790	-	800 Red to light green bentonitic shale
	800	-	810 Fine grained sandstone
	810	-	820 Fine grained sandstone
	820	-	830 Sandstone and varigated shale
	830	-	840 Shale
	840	-	850 Bentonitic shale
	850	-	TD No samples due to mud condition

U.T.I. #1

12.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN ☐ REPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Drilling Well		5. LEASE DESIGNATION AND SERIAL NO. U-015-A-	
2. NAME OF OPERATOR United Technical Industries, Inc.,		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 5221 South Major St., Murray, Utah		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4, NW/4 Sec. 20, 300' FSL 300' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. U.T.I. No. Shelton Federal #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4530.1 OL		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T. 20 S., R. 24 E. SW/4, Utah	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Will spot heavy drilling mud on bottom from 1025' to 870'.
2. Will place 05 sax cement from 870' to 575' to cover all possible oil sands present in well. These intervals were picked from a LOG.
3. Will place heavy drilling mud from 575' to 145'.
4. Will place 11 sax cement from 145' to 95'.
5. Will place 10 sax cement at top and set dry hole marker.

CC-3-04000

18. I hereby certify that the foregoing is true and correct.

SIGNED

Emmett F. Dathright

TITLE

President

DATE

November 10, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. U-015-A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other P&A				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR UNITED TECHNICAL INDUSTRIES, INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 5221 South Major Street, Murray, Utah				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 300' FSL 300' FWL Sec. 20, SW/45 W/4 SW/4; At top prod. interval reported below At total depth 300' FSL 300' FWL Sec. 20, SW/4 SW/4 SW/4;				9. WELL NO. UTI Shelton Federal #1	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 1-16-64				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20: T20S., R24E; SLM, Utah	
16. DATE T.D. REACHED 1-22-64				12. COUNTY OR PARISH Grand	
17. DATE COMPL. (Ready to prod.) _____				13. STATE Utah	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4530.1 GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 1025'		21. PLUG, BACK T.D., MD & TVD		23. INTERVALS DRILLED BY 0-1025	
22. IF MULTIPLE COMPL., HOW MANY*				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction - Electrical	
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)	
CASING SIZE 7"		WEIGHT, LB./FT. 23#		DEPTH SET (MD) 97'	
HOLE SIZE 9 1/4"		CEMENTING RECORD 25 Sax cement to surface		AMOUNT PULLED Surface	
29. LINER RECORD				30. TUBING RECORD	
SIZE None		TOP (MD)		SIZE None	
BOTTOM (MD)		SACKS CEMENT*		DEPTH SET (MD)	
SCREEN (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) None				AMOUNT AND KIND OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Earl W. Dathright		TITLE President		DATE 11/19/64	

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc:(2) U. O. G. C. C.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	694'	698	Had some oil and salt water.	Dakota Morrison (Brushy Basin)	665' 705'	665' 705'

NOV 23 1964

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Dry Hole</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>015A</u>
2. NAME OF OPERATOR <u>United Technical Industries, Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>5221 South Major St., Murray, Utah</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>300' PML, 300' FEL, SW SW SW Sec. 20</u>		8. FARM OR LEASE NAME <u>UTI-SDC</u> <u>-Internat Petr. Co.</u>
14. PERMIT NO.		9. WELL NO. <u>Podoral #1</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4519' GL</u>		10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 20-T20S-R24E</u>
		12. COUNTY OR PARISH <u>Grand</u>
		13. STATE <u>Utah</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran drill pipe in to 870' and broke circulation.
Circulated up mud from 870' indicating that hole was full of mud to this point.
Mixed 30 sax of cement and 1/2 sack of gel and spotted cement plug from 870' to 575', then pulled drill pipe to 120'.
Broke circulation at 120' then mixed 5 sack of cement and 1 sack gel and spotted cement plug from 120' up to 70' (27' up into the bottom of the surface pipe).
Mixed 2 sack cement with 1/2 sack gel in top of surface pipe and set dry-hole marker.
Cleaned up location and filled pit.

18. I hereby certify that the foregoing is true and correct

SIGNED

John A. Jones
John A. Jones
(This space for Federal or State office use)

TITLE Registered Engineer, UTI DATE Jan. 2, 1965

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: